

Gibson-Drexler Building  
Santa Maria, California  
December 13, 1944

Mr. A. C. Young  
Casmalia, California  
Agent for O. C. Field Gasoline Corp.


Dear Sir:

Your report of abandonment of well No. 1, Sec. 21, T. 9 N., R. 33 W., S. E. B. & M., Cat Canyon oil field, Santa Barbara County, dated December 12, 1944 and submitted to this Division on our Form 103, has been examined in conjunction with records filed in this office.

A review of the reports and records shows that the requirements of this Division, which are based on all information filed with it, have been fulfilled.

Yours truly,

R. D. BUSH  
State Oil and Gas Supervisor

By   
Deputy Supervisor

SGD:OM  
CC: Mr. R. D. Bush

12-13-44  
644

37

SUBMIT IN DUPLICATE

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS

RECEIVED

DEC 13 1944

SANTA MARIA, CALIFORNIA

History of Oil or Gas Well

OPERATOR O. C. Field Gasoline Corp.

FIELD Cat Canyon

Well No. 1 Corporation, Sec. 21, T. 9N, R. 33W, S. B. B. & M.

Signed [Signature]

Date Dec. 12, 1944

Title Agent

(President, Secretary or Agent)

Use this form in reporting all important operations at the well, together with the dates thereof, in the order of their performance. Such operations include drilling, re-drilling, deepening, plugging, or altering casing as by perforating, shooting, or pulling. Include in your report size of hole drilled, re-drilled, or deepened; size, weight and length of casing landed, cemented, or removed, amount and location of perforations; number of sacks of cement used in cementing or plugging operations, number of feet of cement drilled out of casing, location of top and bottom of cement plugs. If the well was dynamited, give date, dimensions and weight of all shots. If tests were made give interval tested and results of tests, such as, amount and nature of fluids recovered.

Date

In addition to records already submitted.

1944

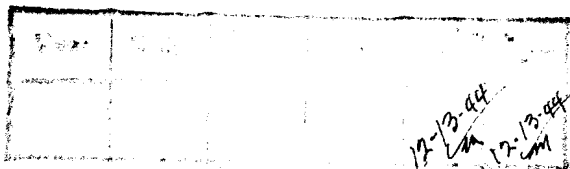
Aug. 3

Shot and pulled 10 3/4" Casing from 224'  
12 sacks of cement dumped on the stub of the 10 3/4" at 244'.  
Plug inspected and passed OK. ( See your Form 109 dated Aug. 7th., 1944)

" 7

Well failed to show any signs of fresh water. Hole was filled to top of 18" conductor with dry shale. A steel plate was welded on top of 18" conductor and the well stands abandoned.

OK filed in



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STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

## DIVISION OF OIL AND GAS

## Special Report on Operations Witnessed

No. T 3-2287

Mr. A. C. Young, Agent Santa Maria, Calif. August 7, 1944  
Casmalia, Calif.  
 Agent for O. C. Field Gasoline Corp.

DEAR SIR:

Operations at your well No. 1 Sec. 21, T. 9N., R. 33W., S.B. B. & M.,  
Cat Canyon Field, in Santa Barbara County, were witnessed by  
S. G. Dolman, representative of the supervisor,  
 on August 7, 1944. There was also present Charles North and Harvey North,  
 Contractors  
 Casing Record 18" cem. 60'; 10 3/4" cem. 2796', ~~xxx~~ dec. def., shot and  
pulled from 224'; 8 5/8" and 7 5/8" cem. 6052', W.S.O. Shot and pulled  
from 2830'; 5 3/4" liner landed 5536'-6963' with 640' of perf. on bottom.  
Cut and pulled from 6763'. Total depth: 7382'; plugged with cem. 199'-  
224', 2782'-2830', 5930'-5972', and 7112'-7382'.

The operations were performed for the purpose of testing the location and hardness of  
a cement plug proposed to be placed from 224' to 199' in the process of  
abandonment.  
 The inspector arrived at the well at 10:00 a.m. and Mr. North reported:

1. The 10 3/4" casing was shot and pulled from 224'.
2. On August 3, 1944, 12 sacks of cem. was dumped on the stub of the 10 3/4" casing at 224'.

THE DEPUTY SUPERVISOR NOTED THE FOLLOWING:

1. The bailer could not be spudded below 199' and brought up a sample of set cement.

THE LOCATION AND HARDNESS OF THE CEMENT PLUG AT 199' ARE APPROVED.

Map	Notes	Comm.	Card	Filed
				115-121
				8-7-44 P.R.

R. D. BUSH

State Oil and Gas Supervisor

By

Deputy

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STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P 3-3486

Santa Maria, Calif. July 24, 1944

Mr. A. C. Young,

Casmalia, Calif.

Agent for O. C. Field Gasoline Corporation

DEAR SIR:

Your supplementary proposal to abandon Well No. 1,  
Section 21, T. 9N., R. 33W., S. E.B. & M., Cat Canyon Field, Santa Barbara County,  
dated July 20, 1944, received July 21, 1944, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS: The condition of the well is as stated in the notice.

THE NOTICE STATES:

"The present condition of the well is as follows:  
18" Cemented 60'; 10 3/4" Cemented 2796', Decision Deferred;  
8 5/8" and 7-5/8" Cemented 6052', W.S.O. Shot and pulled from  
2830'; 5-3/8" liner landed 5536'-6963' with 640' of perforated  
on bottom. Cut and pulled from 6763'. Total depth: 7382';  
plugged with cement 2782'-2830', 5930'-5972', and 7112'-7382'."

PROPOSAL:

"The proposed work is as follows:  
Shoot and part 10 3/4" casing from as low a depth as possible.  
Place cement bridge on top of 10 3/4" left in hole before  
removing 10 3/4" casing. Cement bridge or cap to be not less  
than 30' in thickness. After removal of the 10 3/4" it is  
our intention to bail the well and if fresh water in quantity  
appears to reinsert casing in such amount as is needed."

DECISION:

THE PROPOSAL IS APPROVED PROVIDED THAT:

1. THIS DIVISION SHALL BE NOTIFIED TO WITNESS:  
The location and hardness of cement plug on stub  
of 10 3/4" casing.

No bond required.

CC - Mr. W. C. Penfield  
- Mr. F. H. Johnson  
- P.A.W.

R. D. BUSH

State Oil and Gas Supervisor

By

Deputy

File	Model	Cross	Card	Page
				16 32
				7-24-44 7-24-44

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS  
RECEIVED

JUL 21 1944

SANTA MARIA, CALIFORNIA

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin

Casmalia Calif. July 20, 1944

DIVISION OF OIL AND GAS

Santa Maria Calif.

In compliance with Section 3229, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to abandon well No. 1 Corporation

Sec. 21, T. 9N, R. 33 W., S.B. B. & M. Cat Canyon Field,

Santa Barbara County, commencing work on the 25th day

of July 19 44.

The present condition of the well is as follows:

18" Cemented 60'; 10 $\frac{3}{4}$ " Cemented 2796', Decision Deferred;  
8-5/8" and 7-5/8" Cemented 6052', W.S. Shot and pulled from  
2830'; 5-3/4" liner landed 5536'-6963' with 640' of perforated on  
bottom. Cut and pulled from 6763'. Total depth: 7382'; plugged  
with cement 2782'-2830', 5930'-5972', and 7112'-7382'.

The proposed work is as follows:

Shoot and part 10 $\frac{3}{4}$ " casing from as low a depth as possible,  
Place cement bridge on top of 10 $\frac{3}{4}$ " left in hole before removing  
10 $\frac{3}{4}$ " casing, Cement bridge or cap to be not less than 30' in  
thickness. After removal of the 10 $\frac{3}{4}$ " it is our intention to  
bail the well and if fresh water in quantity appears to reinsert  
casing in such amount as is needed.

Area	Notes	Owner	Operator	Field
				114 121
				1-21-44

O. C. FIELD GASOLINE CORPORATION

(Name of Operator)

By

Address Notice to Division of Oil and Gas in District Where Well is Located

33

255 San Marcos Building  
Santa Barbara, California  
August 29, 1939

Mr. A. E. Ireland, Agent,  
O. C. Field Gasoline Corp.,  
P. O. Box 7,  
Casmalia, California.

RECEIVED AUGUST 30 1939  
S. B. BUSH

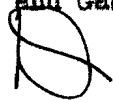
Dear Sir:

Your report of abandonment of well No. 1,  
Sec. 21, T. 9 N., R. 33 W., S. B. B. & M., Cat Canyon  
field, Santa Barbara County, dated August 25, 1939, and  
submitted to this Division on your form, has been  
examined in conjunction with records filed in this  
office.

A review of the reports and records shows  
that the requirements of this Division, which are based  
on all information filed with it, have now been fulfilled.

Yours truly,

R. D. BUSH  
State Oil and Gas Supervisor

By   
Deputy Supervisor.

SGD:OM  
CC - Mr. R. D. Bush

MAILED X 2	RECORDED X 2	INDEXED X 2	FILED X 2
SEP 2 1939 K. L. L. 9-2-39			

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STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T 3-1832

Santa Barbara, Calif. August 8, 19 39

Mr. A. E. Ireland,  
Casmalia, Calif.

Agent for O. C. Field Gasoline Corporation

DEAR SIR:

Operations at your well No. 1 Sec. 21, T. 9 N., R. 33 W., S. B. B. & M.,

Cat Canyon Field, in Santa Barbara County, were witnessed by

S. G. Dolman, representative of the supervisor,

on August 7, 19 39. There was also present A. E. Ireland, Superintendent, and

H. Kreutzer, driller

Casing Record 18" oem. 60'; 10-3/4" oem. 2796', dec.	Junk 7-5/8" casing 2830'-
def.; 8-5/8" and 7-5/8" oem. 6052', W.S.O. Shot and	6052'; 5-3/4" liner 6763'-
pulled from 2830'; 5-3/4" liner landed 5536'-6963' with	6963'.
640' of perf. on bottom. Cut and pulled from 6763'.	
Total depth: 7382'; plugged with oem. 2782'-2830',	
5930'-5972', and 7112'-7382'.	

The operations were performed for the purpose of testing the location and hardness of a cement plug proposed to be placed from 2776' to 2836' in the process of abandonment.  
and the data and conclusions are as follows:

MR. IRELAND REPORTED THE FOLLOWING:

1. The 8-5/8" and 34' of the 7-5/8" casing was pulled from 2830'.
2. The hole was filled with heavy mud to 2830' and a wooden plug driven in the stub of 7-5/8" casing.
3. On August 5, 1939, 22 sacks of Victor cement was dumped at 2830'

THE DEPUTY SUPERVISOR NOTED THE FOLLOWING:

1. The bailer could not be spudded below 2782' and brought up a sample of set cement.

THE LOCATION AND HARDNESS OF THE CEMENT PLUG AT 2782' ARE APPROVED.

Name	Address	City	State	Signature
				S. G. Dolman

R. D. BUSH

State Oil and Gas Supervisor

By

Deputy

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T 3-1831

Santa Barbara, Calif. August 3, 1939

Mr. A. E. Ireland,

Casmalia, Calif.

Agent for O. C. Field Gasoline Corporation

DEAR SIR:

Operations at your well No. 1 Sec. 21, T. 9 N., R. 33 W., S. B. B. & M.,

Cat Canyon Field, in Santa Barbara

County, were witnessed by

S. G. Dolman

, representative of the supervisor,

on August 2, 1939. There was also present A. E. Ireland, Superintendent, and

J. C. Craddock, driller

Casing Record 18" cem. 60'; 10-3/4" cem. 2796', dec.  
def.; 8-5/8" and 7-5/8" cem. 6052', W.S.O.; 5-3/4"  
liner landed 5536'-6963' with 640' of perf. on bottom.

Cut and pulled from 6763'. Total depth: 7382';  
plugged with cement 5930'-5972' and 7112'-7382'.

Junk 5-3/4" liner 6763'-  
6963'.

The operations were performed for the purpose of testing the location and hardness of a cement plug proposed to be placed from 6032' to 6072' in the process of abandonment.

and the data and conclusions are as follows:

MR. A. E. IRELAND REPORTED THE FOLLOWING:

1. A cement plug was placed from 7112' to 7382'. The 5-3/4" liner was cut and pulled from 6763'. The hole was filled with heavy mud to 6072'.
2. On August 1, 1939, 12 sacks of Victor cement, treated, was dumped at 5972' instead of 6072' as proposed. The mistake was due to an error in measurement.

THE DEPUTY SUPERVISOR NOTED THE FOLLOWING:

1. The bailer could not be spudded below 5930' and brought up a sample of set cement.

THE LOCATION AND HARDNESS OF THE CEMENT PLUG AT 5930' ARE APPROVED.

DATE	MOOD	QTY	REMARKS
8-3-39			15 121
8-3-39			
8-3-39			

R. D. BUSH

State Oil and Gas Supervisor

By

Deputy

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STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P 3-3227

Santa Barbara, Calif. August 3, 1939  
Mr. A. E. Ireland,  
Casmalia, Calif.  
Agent for O. C. Field Gasoline Corporation

DEAR SIR:

Your proposal to abandon Well No. 1,  
Section 21, T. 9 N., R. 33 W., S.B. B. & M., Cat Canyon Field, Santa Barbara County,  
dated Aug. 2, 1939, received Aug. 3, 1939, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS: The condition of the well is as stated in the notice.

THE NOTICE STATES:

"The present condition of the well is as follows:  
18 " cemented at 60 feet  
10 3/4" 45 # cemented at 2796 decision deferred  
7 5/8 " 33 # cemented at 6052 water shut off ok.  
5 3/4 " liner hung 5536 to 6963 last 640 feet perforated total depth 7382'  
Top of chert zone 7170 tested and found wet 425 grains salt estimated  
1800 barrels per day.  
Chert zone plugged from bottom to 7118' 60 sacks cement  
Zone from 6052 to 7118 tested, small amount of water 160 grains salt  
no oil or gas."

PROPOSAL:

"The proposed work is as follows:  
Cut and pull all 5 3/4 possible  
Place cement plug from 6072 - 6032  
Cut and pull all 7 5/8 possible and fill with heavy mud  
Place cement plug 2836 - 2776 and convert 10 3/4 to water well if possible  
Notify your department to witness depth and hardness of cement plugs.

DECISION:

THE PROPOSAL IS APPROVED.

CC - Mr. W. C. Penfield  
- Santa Maria Office  
- Santa Maria Valley Cons. District

DATE	TIME	NAME	INITIALS	REMARKS
8-5-39	11:5			121
8-5-39				
8-5-39				

R. D. BUSH

State Oil and Gas Supervisor

By *R. D. Bush* Deputy

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STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin

Camarillo Cal. August 2, 1939 19

Mr. S. G. Dolman

Deputy State Oil and Gas Supervisor

Santa Barbara Cal.

DIVISION OF OIL AND GAS

RECEIVED

AUG - 3 1939

SANTA BARBARA, CALIFORNIA

DEAR SIR:

In compliance with Section 16, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to abandon well No. ~~Competition #1~~, Sec. 21, T. 9-N R. 33-W, S B B. & M., Cat Canyon Oil Field, Santa Barbara County, commencing work on the 5 rd day of August 19 39

The present condition of the well is as follows:

18 " cemented at 60 feet  
10 3/4" 45 # cemented at 2796 decision deferred  
7 5/8 " 33 # cemented at 6052 water shut off ok.  
5 3/4 " liner hung 5536 to 6963 last 640 feet perforated total depth 7382'  
Top oo chirt zone 7170 tested and found wet 425 grains salt estimated 1800 barrels per day.  
Chirt zone plugged from bottom to 7118' 60 sacks cement  
Zone from 6052 to 7118 tested, small amount of water 160 grains salt no oil or gas.

The proposed work is as follows:

Cut and pull all 5 3/4 possible  
Place cement plug from 6072 - 6032  
Cut and pull all 7 5/8 possible and fill with heavy mud  
Place cement plug 2836 - 2776 and convert 10 3/4 to water well if possible  
Notify your department to witness depth and hardness of cement plugs.

Respectfully yours

Made	Model	Case	Card	Form
				114 121
				33 39
				33 39

O. C. Field Gasoline Corporation

Name of Company or Operator

By O. C. Ireland

ADDRESS NOTICE TO DEPUTY STATE OIL AND GAS SUPERVISOR IN CHARGE OF DISTRICT WHERE WELL IS LOCATED

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STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL

RECEIVED  
AUG 29 1939

SANTA BARBARA, CALIFORNIA

Operator O. C. FIELD GASOLINE CORPORATION Field San Juan  
Well No. Corporation No. 1 Sec. 21, T. 9 N, R. 33 W, S. B. B. & M.  
Location 980' E., 570' N. of W. 4/corner Elevation of derrick floor 975 above sea level 975 feet.

In compliance with the provisions of Chapter 718, Statutes of 1915, as amended, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date August 25, 1939

Signed A. E. Ireland

W. W. Porter  
(Engineer or Geologist)

A. E. Ireland  
(Superintendent)

Title Agent  
(President, Secretary or Agent)

Commenced drilling August 29, 1936 Completed drilling \_\_\_\_\_ Drilling tools Rotary

Total depth	Plugged depth	GEOLOGICAL MARKERS	DEPTH
Junk <u>5-3/4</u> <u>6763 - 6963</u>		<u>Top Foxen sand</u>	<u>1040</u>
<u>7-5/8</u> <u>2830 - 6052</u>		<u>Top Foxen shale</u>	<u>1150</u>
		<u>Top Sisquoc</u>	<u>2490</u>
		<u>Top Monterey</u>	<u>6020</u>
		<u>Top Main chert</u>	<u>7170</u>

Commenced producing No production (date) \_\_\_\_\_ Flowing/gas lift/pumping \_\_\_\_\_  
(cross out unnecessary words)

Initial production  
Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
<u>None</u>					

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size of Hole Casing landed in	Number of Sacks of Cement	Depth of Cementing if through perforations
<u>10-3/4</u>	<u>2796</u>	<u>Surface</u>	<u>40.5</u>	<u>New</u>	<u>Seamless</u>	<u>D</u>	<u>15-1/2</u>	<u>500</u>	<u>- - - -</u>
<u>7-5/8</u>	<u>6052</u>	<u>Surface</u>	<u>33.7</u>	<u>Used</u>	<u>Extreme line</u>	<u>Hydril</u>	<u>9-5/8</u>	<u>100</u>	<u>-V- - -</u>

PERFORATIONS

Size of Casing	From	To	Size of Perforations	Number of Rows	Distance Between Centers	Method of Perforations
<u>5-3/4</u>	<u>ft.</u>	<u>6963</u> <u>ft.</u>	<u>Pulled except junk</u>	<u>10</u>	<u>6"</u>	<u>Shop</u>
<u>4-1/2</u>	<u>ft.</u>	<u>7132</u> <u>ft.</u>	<u>Pulled</u>			
	<u>ft.</u>	<u>ft.</u>				
	<u>ft.</u>	<u>ft.</u>				

Map	Model	Core	Notes
<u>6/2</u>	<u>1506</u>	<u>121</u>	<u>121</u>
<u>7-2-39</u>			

Electrical Log Depths Schlumberger to bottom Attach Copy of Log

O. C. Field Gasoline Cor  
~~"CORPORATION #1"~~  
 Santa Barbara County,  
 California.

DEEPENING RECORD

Original hole suspended November 30, 1936: 10-3/4 casing @ 2797';

T. D. 5446. Deepening Commenced April 30, 1939.

RECEIVED  
 AUG 29 1939

SANTA BARBARA, CALIFORNIA

		April 25-29: Conditioning hole and reaming 9-5/8 hole to old bottom 5446'.									
		" 29: Ran Sperry Sun gyroscope survey 2909-5446.									
		" 30: Commenced new hole, 9-5/8. Drilled to 5449.									
5449	5456	<u>Core #13.</u> 8 inches red. Elliott draghead. Chunks of massive gray shale. Dips about 40°- 50°. Fish scales, spines, etc. Sisquoc.									
5456	5463	<u>Core #14.</u> 6 ft. rec. Hard, dense, gray-brown siltstone. Dip 57°. Irregularities in bedding by swirls. Oriented by Sperry Sun: Dip N. 51° W., 49°.									
5463	5527	Hughes rock bit #3. Hard shale. Mud #72.									
5527	5596	" " " #4. Hard shale. Tar shows of questionable origin on ditch.									
5596	5638	" " " #5. Hard shale.									
5638	5691	" " " #6. Hard shale.									
		Ditch samples 5463-5691 gray and brownish gray siltstone.									
5691	5694	<u>Core #15.</u> Rec. about 2 ft. (Elliott draghead). Hard, dense, dark gray fine siltstone or silty shale. Oriented by Sperry-Sun: Dip 12° - 15° N. 5° E. (actually 8° if hole inclination same as at 5446). Inclination is probably less. Sisquoc - Sisquoc forams and also upper Miocene assemblage. Age Upper Del Montian of upper Miocene.									
5694	5697	Hughes rock bit #7. Hard shale. Reaming and drilling.									
5697	5713	" " " #8. " " " (May 8, 1939) Mud #73.									
5713	5744	" " " #9. Very hard. (5 Towers).									
5744	5780	" " " #10. Hard shale.									
5780	5845	" " " #11. Hard shale, streak sandy. 9-5/8" hole.									
5845	5854	Elliott draghead. No recovery. Drilled easily.									
		May 14, 1939: Laid down 5" drill pipe and put in 3 1/2" D. P.									
5854	5869	Hughes #12. (run again at 5881). Hard shale. 7-5/8" hole.									
		May 15, 1939: Ran Lane Wells Single Shot (P.R.S.C.) on drill pipe:									
		<table> <tr> <th></th><th><u>INCLINATION</u></th><th><u>DIRECTION</u></th></tr> <tr> <td>5775</td><td>3° 40'</td><td>N. 3° E.</td></tr> <tr> <td>5855</td><td>3° 30'</td><td>N. 10° E.</td></tr> </table>		<u>INCLINATION</u>	<u>DIRECTION</u>	5775	3° 40'	N. 3° E.	5855	3° 30'	N. 10° E.
	<u>INCLINATION</u>	<u>DIRECTION</u>									
5775	3° 40'	N. 3° E.									
5855	3° 30'	N. 10° E.									

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5869	5881	<p><u>Core #16.</u> 12' recovery (Globe dragbit) May 16. All very uniform, dark, gray shale, slightly silty in a few places. Uniform fracture at about <math>8^{\circ}</math> - <math>10^{\circ}</math>. Dip <math>45^{\circ}</math> - <math>50^{\circ}</math>. Exfoliation or fracturing on exposure to air. Not typical of either Monterey or Sisquoc. Oriented by Sperry-Sun: Dip N. <math>31^{\circ}</math> W., <math>39^{\circ}</math>. (observed dip <math>45^{\circ}</math>).</p>
5881	5950	Hughes rock bit #12. Hard shale. Streak or two sandy.
5950	5980	" " " #13. Hard shale. Hit bridge 9 stands off bottom. Had to drill all the way to bottom.
5980	6000	Hughes #13. Shell. Mud #76. Treated mud with chemicals.
6000	6033	<p>Hughes #14. Hard shale. Had to ream 22 stands to get on bottom.</p> <p>6020 - Top of Miocene from Schlumberger run June 5, 1939. May 21st: Hughes #15 would not go to bottom. Ran Fleet reamer. Reamed from 25 stands up. Laid down crooked drill pipe.</p>
6033	6044	Hughes rock bit #15. Hole swelled. Kinked several joints of drill pipe coming out. Mud #78.
6044	6052	Hughes #16. Shell - 3 towers. Had to ream 6 stands to get on bottom (6052 is casing point June 8th).
6052	6061	Hughes #16. Hard shale. Tight hole 7 stands. Reamed on way out.
6061	6093	<p>Hughes #17. Hard shale and thin shells. Had to ream to get to bottom. Put 3 way blade reamer on tool joint 6 stands and single off bottom.</p> <p>Change in color of cuttings to browner at 6080. Twist-off leaving 58 stands and single in hole. Fished out same next tower.</p>
6093	6107	Hughes #18. Hard shale mixed with soft streaks.
6107	6110	Hughes #18. Shell. Mud #79 - May 27, 1939.
6110	6122	Hughes #18. Hard shale.
6122	6134	Hughes #19. 7-5/8. Hard shale. Had to ream down. Mud #78.
6134	6134 $\frac{1}{2}$	<p><u>Core #17.</u> 6" recovery (Globe). May 29, 1939. Bonded and laminated dark gray and brown, somewhat silty shale. Dip <math>45^{\circ}</math>. Miocene. Sperry Sun orientation: No polarity.</p> <p>May 29th to June 5th. Changed mud. Conditioned with aquagel. Commenced reaming 7-5/8 hole to 9-5/8. (Hughes reaming bit). June 3 elevator block broke and dropped pipe. Pipe stopped at 30 ft. up in derrick. Pulled pipe and fished out reamer cutters. Reamed to about 6097 added aquagel and circulated.</p> <p>June 5th. Ran Schlumberger to 6135 (bottom). Ran Schlumberger dip meter for directional survey. Surveyed 6100-6020: Incl. <math>3^{\circ}20'</math>, Direction N. <math>1^{\circ}</math> E. Dip meter stuck at 6010 and cable pulled off.</p> <p>June 6th. Fished out dipmeter <u>undamaged</u>!</p> <p>June 7th. Ran Eastman under reamer and reamed 9-5/8 full gauge hole to 6083. Conditioned hole.</p> <p>June 8th. Ran casing to 6052.</p>

25

7  
Prod  
CSG

Casing: 3484.26 feet of 7-5/8, #33.7, extreme line Hydril with regular Baker cement shoe 7-5/8" O. D.  
2594 feet of 8-5/8" #36 extreme line Hydril.  
Landed at 6052 and cemented with 100 sacks Victor Hi-early by Perkins, 2 plugs, final pressure 1000#. Very slight gas show while cementing.

W S O K

Note: Due to condition of hole, and repeated reaming, and low mud velocity, ditch samples were of small value. Top of Miocene occurs between Core #16 at 5881 and Core #17 at 6134, and shows prominently on Schlumberger at 6020.

June 10, 1939: Found top of cement and drilled out. Found bottom at 6144.

Shut-off Test: Eastman tester set June 12th. Packer set at 6032 with bottom at 6174. Open 35 minutes fluid rise 130' ft. mud (1 bbl.) W S O K. Temperature 170°, Max. pressure #3600; pressure while tester open #500.

6144	6156	Hard shale, Hughes 6-5/8 #1
6156	6158	Shell Hughes 6-5/8 #1
6158	6164	Hard Shale Hughes 6-5/8 #1
6164	6174	Hard Shale Hughes 6-5/8 #2
	6174	T. D. June 12th, 1939. Mud: 70#, Vis. 43.
6174	6195	Hard shale, Hughes 6-5/8 #3, Mud 72#, Vis. 36.

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6195	6213	Hughes 6-5/8 #4. Hard shale and shells. Added 8 sacks aquagel. Mud vis. 40.
6200		Eastman Single Shot: Hole off 3-1/2°, N. 5° E.
6213	6226	Hughes 6-5/8 #5. Very hard shale and shell. Mud 70; Vis. 42.
6226	6233	Hughes 6-5/8 #6. Hard shale. Reduced hole to 6-1/2. Same to bottom.
6233	6242	Hughes 6-1/2 #1. Hard shale or shell. Ran Eastman Single Shot 6242: Off 3°, N. 12 E.
6242	6262	Hughes 6-1/2 #2. Hard shale and shell. Log color more brown-gray.
6262	6282	Hughes 6-1/2 #3. " " " " Eastman Single Shot at 6280: Off 3-1/4°, N. 15° E.
6282	6308	Hughes 6-1/2 #4. Hard shale.
6308	6350	Hughes 6-1/2 #5. Hard brown shale.
6330		Eastman Single Shot: Off 3°, N. 19° E.
6350	6375	Hughes 6-1/2 #6. Hard shale and shells.
6375	6391	Hughes 6-1/2 #7. Hard shale and shells.
6380		Eastman Single Shot: Of 3°, N. 30° E.
6391	6432	Hughes 6-1/2 #8. Hard shale and thin shells.
6430		Eastman Single Shot: Of 3-3/4°, N. 36° E.
6432	6434	<u>Core #18</u> 1-1/2 ft. recovered, June 23, 1939. (Globe) Hard laminated brown sub-organic shale. Dip 45°. Good CCL <sub>4</sub> cut. Some tar in fractures, and slight tar impregnation. Secondary banding about an inch thick to dark gray from medium brown. Siliceous segregation blob, and some dark gray sub-chert. Minor slickensides. Clean fracture split on bedding, but not easy like "poker chip". Amount of siliceous shale is minor. Droplets of free oil in one fracture.
6434	6459	Hughes 6-1/2 #9. Hard and very hard shale.
6459	6450	June 24, 1939, ran Macready core barrel in attempt to get oriented core. No recovery, - too hard. Got hole deviation of 3-3/4° at 6438.
6450	6489	Hughes 6-1/2 #10. Hard brown shale. 3' shell.
6489	6532	Hughes 6-1/2 #11. Hard brown shale and thin shells. — <i>15+ Bolivina Tumida</i> at 6520
	6530	Eastman Single Shot: Off 5-3/4°, N. 38° E.
	6580	" " " : " 6-3/4°, N. 42° E.
6532	6583	Hughes 6-1/2 #12. June 28, 1939. Hard brown shale streaked with thin shells. Mud #71; Vis. 55.
6583	6618	Hughes 6-1/2 #13. Hard shale. Thin shells.  June 29: Ran Eastman formation tester. With bottom at 6618', set packer at 6043' inside 7" casing. Fluid rose 2931 feet in 4 hours 20 minutes. About 1/2 mud. 1 stand slightly oily mud, - grades into water. Salt content: 168 grains on test #1; 148 grains on test #2.
6618	6658	Hughes 6-1/2 #14. Hard brown shale.
	6680	Eastman Survey: Off 8-3/4°, N. 44° E.

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6695	6722	Hughes 6-1/2 #16. Hard brown shale, chert streaked.
6722	6740	Hughes 6-1/2 #17. Hard shale, chert.
	6730	Eastman Single Shot: Off 8-3/4°, N. 38° E.
6740	6760	Hughes #18. Hard brown shale and chert.
6760	6802	Hughes 6-1/2 #19. Hard brown shale and thin cherty shells.
	6780	Eastman Single Shot: Off 10-1/2°, N. 38° E.
6802	6836	Hughes 6-1/2 #20. Hard brown shale, cherty.
	6830	Eastman Single Shot: Off 10°, N. 38° E.
6836	6876	Hughes 6-1/2 #21. Hard brown shale or chert, softer.
	6880	Eastman Single Shot: Off 10-3/4°, N. 38° E.
6876	6915	Hughes 6-1/2 #22. Brown shale and chert.
6915	6936	Hughes 6-1/2 #23. Hard shell; 12' soft shale, and hard shale.
6936	6950	Hughes 6-1/2 #24. "Soft or fractured".
	6950	July 8, 1939. Ran Schlumberger.
	6946	Temperature 201° F.
6950	6997	Hughes 6-1/2 #25. Brown shale. Some chert.
6997	6998	<u>CORE #19</u> Globe. 1' recovered. July 9, 1939.
		Dark brown well bedded shale, with some oil impregnation.
		Good smooth parting on bedding. Slight cut. Hard dark
		brown cherty material. Core is over 95% finely arenaceous,
		very dark brown shale. Dip 28°. Arenaceous zone of
		Monterey.
	7000	<u>1<sup>st</sup> Bulimina</u>
6998	7025	Hughes 6-1/2 #26. Brown shale. 5' hard or shell.
7025	7050	Hughes 6-1/2 #27. Brown shale, chert streaks.
7050	7067	Hughes 6-1/2 #28. Hard brown shale and shell, chert.
7067	7101	Hughes 6-1/2 #29. Hard brown shale. Streaks chert.
7101	7131	Hughes 6-1/2 #30. Hard brown shale and shells or chert.
7131	7175	Hughes #31. Hard brown shale, streaks chert. (O.H.S.)
	7170	Top main chert body.
7175	7187	Hughes 6-1/2 #32. Hard shale, streaks chert, shell. (O.H.S.)
		July 15, 1939: Ran Schlumberger to 7185'.
	7185	Temperature 206° F.
		<u>Ditch Samples:</u> Contaminated above about 6200'.
	6207	Uniform brown hard shale.
	6220-6230	Fairly uniform gray brown shale.
	6240	Half same, and half lighter brown to light gray siliceous
		shale or lime.
	6250-70	Brown shale. 6290 softer.
	6270-	Brown shale. About same but,
	6300	Slightly darker color. Fair cut CCL <sub>4</sub>
	6300	Some shale and light gray chips ls.
	6310	Brown shale and light brown cherty shale.
	6320	- Same -
	6330	Brown very finely silty shale with crushed organic debris
		similar to above. - Drys gray. Faint CCL <sub>4</sub> .
	6340-6430	Laminated brown shale - probably banded as represented by
		dark and lighter brown oil stains at 6390'. Good CCL <sub>4</sub> cut
		at 6410'.
	6430	Similar - but increase in light gray to tan cherty material.
		Good CCL <sub>4</sub> cut.
	6432-34	Core #18
	6440	Like core.

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	6450	Similar to core and to 6600 - Probably harder at 6530 and 6560.
	6600-6646	A uniform shale streaked with cherty or limy shells.
	6646-6946	Similar shale with increasing chert or lime to 18% at 6950'. July 8 - Ran Schlumberger. Shoe at 6052-6948'. Ditch samples similar down to 7160'. 7180 and below show large increase in amount of cherty material. Top chert between 7160 and 7180 - or - 7170'. Ditch samples down to 7378 all show much more chert than above 7170. Many good oil cuts from cuttings.
7187	7207	Hughes #33. Hard shale and chert; hard shells, streaks brown shale.
7207	7216	Hughes 6-1/2 #34.(O.R.S.) Hard brown shale and chert.
7216	7239	Hughes 6-1/2 #35.(O.R.S.) Cherty shale.
7239	7262	Hughes 6-1/2 #36. Cherty shale. (H.R.)
7262	7301	Hughes 6-1/2 #37. Shale and chert. (H.R.S.)
7301	7339	Hughes 6-1/2 #38. Shale and chert. (H.R.S. type) (Bit made 38'; reamed down 24'.) Lost 2-1/2' of mud from pit in 5 hours.
7339	7382	Hughes 6-1/2 #39. Chert, hard shale, and shells.
	7382	Total depth. July 21, 1939 July 22, 1939. Ran Schlumberger to 7380'. Temperature 219° F.
	7380	July 23: Ran liner to 6963'. 1427' of 5-3/4", #32.5, including 647' perf. on bottom. Perforations: 250 mesh, 10 rows, 2" slots, 6" centers. Cast iron shoe, and Bowen open liner hanger. When set: Bottom - 6963'. Top of perforations - 6314'. Displaced mud with water, and washed walls with 3-way jet. July 26: Landed 450' of 4-1/2" liner with 250' perforated on bottom of string, at 7382'.  July 27: Swabbed thru 3-1/2" D.P. - 1800 B/D-rate - black sulphur water, salt content 425 grains per gallon. Fluid during swabbing 300-600' below surface. Swabbed from about 3000' with 68 stands D.P. in hole.  Pulled 4-1/2" liner and cemented off lower zone with 60 sacks cement, spotted by Perkins. Located top of cement plug at 7057'.  July 29: Swabbed fluid, all water, down to about 4000' in a few hours. Fluid entering D.P. at about 6900'.  July 30: Stopped swabbing at 4 P.M. Pulled out 20 stands. Ran swab at midnight. Fluid at 4165'.  July 31: Ran swab 6 A.M. Fluid at 2635'. Swabbed all water black, gray, yellow, lowering fluid about 800'. Pulled drill pipe. A few stands coated from skin of oil collected at top

5 1/2"  
LINER  
4 1/2"  
LINER

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of fluid. Oil guessed at 15°.

COMMENCED ABANDONMENT.

ABANDONMENT: Final condition of hole:

4-1/2" liner pulled.

Cement plug bottom up to 7057'.

5 $\frac{3}{4}$  pulled from 6763 leaving 200 feet from  
6763 to 6963.

Cement plug 5972 to 5930

7-5/8 shot at 2830 and pulled

Hole filled with heavy mud below 10 $\frac{3}{4}$  shoe

Cement plug at 10 $\frac{3}{4}$  shoe from 2830 to 2782

Left standing to convert to water well.

Approved by Division of Oil & Gas report dated Aug. 8, 1939

*OK final to [unclear]*

WATER	WELL	DEPTH	DATE	FORM
# 2				111 121
map				
Res. L.				
9-2-39				4-29-39

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**SUBMIT IN DUPLICATE**

**FILL THIS BLANK IN WITH TYPEWRITER. WRITE ON ONE SIDE OF PAPER ONLY**

**STATE OF CALIFORNIA**  
**DEPARTMENT OF NATURAL RESOURCES**

## DIVISION OF OIL AND GAS

## CORE RECORD OF OIL OR GAS WELL

RECEIVED  
NOV 12 1937

PARITA 300200, CALIFORNIA

FIELD Wildcat - S. Side Santa Maria Valley COMPANY O. C. FIELD GASOLINE CORPORATION

Sec. 21, T. 9 N., R. 33 W., B. & M., Elevation 975 Well No. ~~Corporation~~ 41

In compliance with the provisions of Section 18, Chapter 718, Statutes of 1915, as amended, the information given herewith is a complete and correct record of all cores taken in this well to the depth on the accompanying log.

Signed W. J. Lee

Date November 8, 1937

Title Pres.

(President, Secretary or Agent)

DATE	MAKE OF BARREL	SIZE OF BARREL	FROM (DEPTH)	TO (DEPTH)	CORE RECOVERED	DESCRIPTION OF CORE	ETHER TEST	CONDITION OF CORE
<p>COMPLETE FORMATION RECORD, INCLUDING CORE RECORD AND SAMPLE RECORD IS ATTACHED HERETO.</p>								
19								

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL—CONTINUED

FIELD Wildcat - S. Side Santa Maria Valley COMPANY O. C. FIELD GASOLINE CORPORATION  
Sec. 22, T. 9 N., R. 33 W., S.B. B. & M. Well No. Corporation #1

FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Name of Formation
Top of Formation	Bottom of Formation		
0	1040		Sand and gravel
1040	1150		Fine sand
1150	2490		Brown shale and thin shells (See core record tabulations of "shells")
2490	5446		Gray shale and siltstone with a few hard "shells" and fine sand.
( Note: Detailed formation log is incorporated in core record and sample record )			

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DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS  
RECEIVED  
NOV 12 1937

SANTA BARBARA, CALIFORNIA

LOG OF OIL OR GAS WELL

Operator O. C. FIELD GASOLINE CORPORATION Field Wildcat - S. side Santa Maria Valley

Well No. Corporation #1 Sec. 21, T. 9 N., R. 33 W., S.E. B. & M.

Location 980' East; 570' North of West 1/4 corner of Sec. 21 Elevation 975

In compliance with the provisions of Chapter 718, Statutes of 1915, as amended, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date November 8, 1937

Signed [Signature]

W. W. Porter II

A. E. Ireland

Title Pres.

(Engineer or Geologist)

(Superintendent)

(President, Secretary or Agent)

Commenced drilling Aug. 29, 1936 Completed drilling Nov. 30, 1936 Drilling tools Rotary

Total depth 5446 Plugged depth \_\_\_\_\_

Junk \_\_\_\_\_

GEOLOGICAL MARKERS.

DEPTH

Base Marine Gravels 1040

Base fine sand (Top Tfx shale) 1150

Base Foxen 2490

Commenced producing \_\_\_\_\_ Flowing/gas lift/pumping  
(date) (cross out unnecessary words)

Initial production

Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size of Hole Casing landed in	Number of Sacks of Cement	Depth of Cementing if through perforations
<u>10 3/4</u>	<u>2796</u>	<u>Surface</u>	<u>40.5</u>	<u>New</u>	<u>Seamless</u>		<u>15 1/2</u>	<u>500</u>	<u>---</u>

PERFORATIONS

Size of Casing	From	To	Size of Perforations	Number of Rows	Distance Between Centers	Method of Perforations
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				

Maps	Model	Cross Section	Cards	Perforations
				<u>104</u> <u>121</u>
				<u>11-31</u> <u>11-31</u>

Not Completed - Suspended

Electrical Log Depths \_\_\_\_\_

(Attach Copy of Log)

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
**DIVISION OF OIL AND GAS**

DIVISION OF OIL AND GAS  
**RECEIVED**  
NOV 12 1937

**History of Oil or Gas Well**

SANTA BARBARA, CALIFORNIA

*C. Canyon*  
FIELD Wildcat - S. Side Santa Maria Valley COMPANY O. C. FIELD GASOLINE CORPORATION

Sec. 21, T. 9 N., R. 33 W., S.B. & M., Well No. Corporation #1

Signed *[Signature]*

Date November 8, 1937

Title *[Signature]*

President, Secretary or Agent

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reason for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Location: 980 East and 570 North of West  $\frac{1}{4}$  corner of Section 21, T. 9 N., R. 33 W.

Elevation: About 975

Spudded: August 29, 1936

Sept. 29: Ran Schlumberger - Surface to 2672

Oct. 3: Cemented 10 $\frac{3}{4}$ , #40.5 casing at 2796 - 500 sacks. Drilled to 4562

Oct. 29: Ran Schlumberger from 2797 - 4187. Drilled to 4982

Nov. 12: Ran Schlumberger 3682 - 4964. Tried repeat clock but found soft bridge at 4100

Nov. 30: Drilled to 5446 (bottom)

Core from 5432 - 5446 reported to be Sisquoc

Nov. 30, 1936: Suspended operations until more geological data is available.  
Left hole full of heavy mud.

O.C. Field Gasoline Corp  
"Corporation #1"  
Santa Maria District, Santa Barbara County, California

Loc: 980 East and 570 North of West  $\frac{1}{2}$  corner of Section 21, T. 9 N. R. 33 W.  
Elev: About 975  
Spudded Aug. 29, 1936. Electric power; #5 drawworks; 5" D.P.; 17 $\frac{1}{2}$ " bit.

Well starts in the upper part of the Paso Robles formation.

- 0 - 490 Apparently sand, gravel and clays from drillers log. Occasional "shells".
- Ditch samples started at 490.
- 490 - 500 Assorted water rounded pebbles up to  $\frac{3}{4}$ " in fine sandy & clayey matrix.
- 500 - 920 Smaller poorly rounded, assorted pebbles & medium grained buff-brown sand. Poor sorting. Fragment of pecten shell @ 540; mud with small shell fragments @ 550; sandy @ 560; more sand & clay @ 610, but very little difference, - seems gradually finer & sandier, & smaller pebbles with depth; fragments of black & red burned oil shale ~~crushed at 680~~ 680; shell fragments (pecten) @ 800-830; numerous but finely broken and unrecognizable; 830-890 increase in fine sticky sandy clay of matrix; fine shell fragments @ 880-900 and 920-930
- 920 - 1040 Similar but lumps of fine light buff and yellow clay; 950-960 assorted poorly rounded pebbles  $\frac{1}{8}$  -  $\frac{1}{4}$  inch, - apparently much of finer stuff washed out of sample; shell fragments @ 990-1020; pebbles, a few shell fragments, and lumps of sticky clay @ 1040.

#### C H A N G E

- 1040 - 1150 Soft sticky uniform graines slightly arenaceous shale resembling the "flour sand" at the top of the Foxen. Poor digging. Make hole fast with WKW bit but necessary to ream back to bottom. WKW bit poor; Dean 3 way bit poor; Hughes fair. Formation not firm, - mixes with mud making a soupy sample. Continues to come in hole below base which is estimated by first appearance of chips and flakes of the firm dark gray (when wet) underlying shale. Samples very muddy, and almost impossible to find pieces of pure sample. A few spots of fine gray sand in the mud. Chunks of flaky firm shale first found in the 1150-1170 sample.

#### C H A N G E

- 1150 - Foxen shale. Uniform firm shale to fairly hard below about 1600, dark gray (light when dry) finely arenaceous shale with bugs more or less thruout, - esp @ 1313-1320, 1561, 1756, 1770-1772, and others.
- 1295 First hard shell. Below 1295 formation has numerous "shells" of hard dense limestone, and siliceous material. 1561 very hard black amorphous shell, - flint (scratches glass).
- 1259 - 1269 CORE #1. 4' rec. upper foot fine friable gray sand with strong sulfur smell logged. Lower 3 feet Gray finely arenaceous shale with a few bugs. Dip about 8°.

A few oil stains in fractures of the "shells", and on a few of the partings in the shale, esp. @ 1481.

Hole reduced to 15 $\frac{1}{2}$  at 1251.

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O.C. Field Gasoline Corp.  
"Corporation #1"

Surveys

Hard shells logged by drillers as follows:

1295 - 1298	FIRST.	3 feet
1453 - 1455	#2	2 feet
1472 - 1477	#3	5 feet
1493 - 1494	#4	1 foot
1526 - 1528	#5	2 feet
1561 - 1568	#6	7 feet
1614 - 1615	#7	1 foot
1643 - 1647	#8	4 feet
1653 - 1656	#9	3 feet
1669 - 1670	#10	1 foot
1670 - 1695	---	logged "hard brown shale with thin shells".
1701 - 1704	#11	3 feet
1721 - 1724	#12	3 feet

Eastman single shot.

200 feet	hole straight
700 "	off $30^{\circ}$ N. $50^{\circ}$ E.
1150 "	" $10^{\circ}$ same
1925 "	" $21^{\circ}$ N. $60^{\circ}$ E
2958 "	Off $21^{\circ}$ N. $33^{\circ}$ W.

Schlumberger Sept. 29 to 2680  
and others.

And others. This refers only to  
the limestone-chert section of  
the Foxen.

1481	Hughes bit sample. Brownish-green clay shale (when wet), gumbo type, but with pieces of the hard shell from just above, - a bed of calcareous shale with fresh heavy oil stains on fractures. Massive, and with some horizons carrying lots of bugs. Generally finer than Core #1.
↓	
1561	Hughes bit sample. Chunks of "shell" of hard black flint (harder than glass), and limestone. Also shale: dark gray massive conchoidal (?) clay shale with lots of bugs. Shale looks same as 1320 sample flakes
↓	
1853	Same dark gray flaky firm shale. Bugs. Alternating with several "shells".
↓	
1853 - 1856	Poorly rounded uniform well sorted fine gray quartz sand. No cut $CCl_4$ .
1856 - 1860	Shale same as above sand, again.
↓	
1860	Bit sample. Dark gray shale and chunks of brownish gray silt. Bug clusters (?). Foxen bugs, - Goudkoff.
↓	
1950	Same shale but darker gray, and with thin zones of fine gray sand @ 1933, etc., and chips of both shale and silt. Thin sand @ 1955
↓	
2000 - 2100	Shale similar to that above 1850, but more toward siltstone, and slightly more splintery. No bugs.
↓	
2118	Lost circulation. Lost several tanks of mud on breaking thru a "shell".

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2120 - 2122 Core #2. 2 ft. rec. Soft somewhat sheared and fractured shale. Occasional oil spots. Also brownish silt with bugs. Bottom, - a few inches fine gray floury sand.

(Detail from 2000 to core #1 at 2122 )

1998 - 2003 Fairly hard brownish silty shale. Bugs scarce and poorly preserved. Splintery fracture. Also chips of hard shell.

2015 - 2020 Fairly hard fine silty brownish shale in splintery flakes. Small amount of ~~fine~~ very fine blue-gray sand. Small amt. friable shale. Few softer pieces with more bugs.

2035 - 2040 About the same, - somewhat splintery brown silty sh. Some bugs.

2055 - 2060 About the same. Fairly hard brown silty shale. Seems massive with splintery tendencies.

2065 - 2070 Similar. A few pieces with well preserved bugs.

2085 - 2090 Same.

2098 - 2103 Same. Seems harder. More gray when dry.

2103 - 2113 Hard brown silty shale. Poor bugs. A few softer pieces with bugs, - rare.

2120 - 2122 Core #2 See above.

2122 - 2137 Log: Hd. br. sh.

2137 - 2143 " Very hard shale & shells.

2143 - 2146 " Hard shell

2146 - 2151 " Tough brown shale.

2156 - 2180 Tough brown shale. Slight oil show in "shell" fractures. Gas on ditch.

2180 - 2185 Mostly flakes of fairly hard brown siltstone with bugs. Also pebbles, but probably from up the hole.

↓

2280 About same. Gas on ditch.

2288 - 2297 Core #3. 9ft. rec. Finely silty dark mud shale. Dip about 8°. Hackly fracture and a few bugs. Last 6 ft. is mottled siltstone with curly irregular bedding, - blobs & gray segregations in the brown. Also mud shale. Irregular bedding. O&G on ditch.

↓

2325 Seems to be about the same as the core #3. Has a few bugs.

2325 - 2330 Hard calcareous shell. Tar on fractures and in loose lumps.

↓

g 2400 Same, with dark soft brittle fine cherty looking flakes @ 2375-2400, - probably a piece of "shell". Gas on ditch.

a

2400 - 2485 About same as last core. 2460-2473 finer, harder, bits of hard shell, and sandier.

2485 - 2490 Medium grained sand and chunks of siltstone different in appearance from above. Strong gas show. Changed mud.

2490 C H A N G E BASE OF FOXEN.

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2490 CHANGE THE OF SISQUOC

- 2500 Argillaceous gray sand.  
2516 - 2529 Core #4. 12 ft. rec. Curly mottled gray siltstone. Distinctly gray in contrast with above formation. Est. dip 15°. Blobs of gray clay shale. White "augens", etc. SISQUOC.
- 2539 - 2544 Very hard shell.  
2544 - 2550 Gray siltstone. Rare sea shell fragments.  
2553 - 2584 Gray silt and silty shale. Logged: "Thin shells and soft 4" - 6" inches under them".
- 2612 Gray silty shale.
- 2612 - 2800 Fine blue-gray silty sticky shale.  
Ran Schlumberger
- 2796 CEMENTED 10<sup>3</sup>/<sub>4</sub> #40.5 casing. 500 sax. Oct. 3, 1936  
Drilled out to 2800 Big tar show while cementing.  
Oct. 9, bailed to 2500  
Oct. 10. found bridge 3 stands up when attempting to bail bottom sample.  
Gas caught fire when putting mud in hole.
- 2830 - 2850 Core #5. 20 ft. rec. Conchoidal, incipiently bedded, fine, medium dark gray mud shale, and silty shale with embedded sand grains. (black). About 2 ft. very hard dense medium to fine grained sandstone, with vague but definite fossil casts, about 2847. 6 inches light gray limy (ashy - ?) gnarled zone, with same dark gray, finely silty shale below it.
- 2850 - 2940 Fine gray massive mud shale. Conchoidal tendency and splintery chip fracture. Logged as: Sticky blue, "tough blue", etc.
- 2940 - 3056 Same.  
3191 Same. Fine sample showed sea shell fragments and a few sand grains.
- 3191 - 3194 Hard tough shale, - 3 feet in a tower with Dean rock bit. Strong show oil & gas on ditch. Fine sample of fine gray sand. O & G show about 10 minutes.
- 3194 - 3200 Same gray shale as that above 3191, - decidedly flakey.  
3200 - 3250 Essentially same gray clay shale in flakes. Some slightly silty.
- 3250 - 3330 All very similar massive dark gray shale (when wet; light blue-gray when dry), with slightly more silty aspects with depth, but alternating to fine compact clay shale. Apparently a few thin stringers with possibly oil & gas (but may be repetition of same show. 3262 and 3330 strong oil & gas shows, but may be same one. All last about 10 minutes.
- 3330 - 3346 Same gray compact flakey to splintery shale, but hard.
- 3346 - 3349 Hard shell of sandy to fairly pure light gray limestone (fizz HCl)
- 3349 - 3501 Essentially same as gray clay shale above the limestone shell, with a few zones slightly more silty.
- 12

O.C. Field Gasoline Corp.  
~~"Corporation"~~ #1

- 3501 - 3521 Core #6, 20 ft. rec. Massive large (about 6") breaking conchoidal dark gray clay shale with lots of well preserved forams and numerous poorly preserved sea shells in lower 5 feet. Forams thruout. Top about 6 inches hard light gray clayey limestone (fizz HCl). Also a few limestone blobs or incipient concretions. Dip about 10°.
- 3500 Same medium hard. Sea shell fragments.
- 3600 - 3610 Fine medium hard mud shale in flakes & splinters. Dark gray. White slurry, part calcareous, in fine sample.
- 3610 - 3630 About the same in slightly larger fragments. Bugs & fish remains. Fragments light gray limestone
- 3650 Same, - a few pieces fine gray sand.
- 3650 - 3685 No Sample.
- 3685-90 Same gray shale, with increase sand in the fine sample.
- 3700 - 3760 Similar, but more silty in places, and more sand in fine sample. Somewhat more brittle. Light gray limestone fragments thruout. Faint alternation dark gray silty shale to dark gray fine gray shale
- 3800 - 3822 - sand - (Schwemmerger)
- 3860 Same. Still some limestone and sea shell fragments. Small amt very fine gray sand.
- (NOTE: Much of the fine gray sand washed out in the fine samples is probably concentration of the sand grains out of siltstone.)
- 3885 Fine sample 80% sand.
- 3885 - 3900 Fragments gray clay shale and about 10% fine sandstone & siltstone.
- 3905 Fine gray sand.
- 3905 - 3910 Chips of siltstone, fine gray sandstone, & dark gray shale.
- 3915 Fine gray sand.
- 3915 - 3920 Flakey dark gray shale, fine sandstone, & siltstone
- 3925 Fine gray sand.
- 3925 - 3955 Brown silty shale and gray siltstone, and fine gray sandstone.
- 3955 - 3960 Chips of brownish-gray silty shale, and gray siltstone, and fine friable gray sandstone. sand (Schwemmerger)
- 3960 - 3965 Mostly fine gray sand.
- 3965 - 3970 Principally brownish-gray shale with some gray siltstone.
- 3975 Fine gray sand.
- 3975 - 3980 Brownish-gray shale and fine gray sandstone.
- 3985 Fine gray sand. Larger sample.
- 3985 - 3990 Gray shale with chips of fine gray sandstone. All loosely sandy.
- 3995 Fine gray sand. No cut - CCl<sub>4</sub>.
- 3995 - 4000 Gray fine medium hard sandstone, and gray shale, - 50-50. (3582-4000 drills like sand; very slight gas & oil on ditch)
- 4002 - 4022 Core #7. 16 ft. rec. Gnarled gray mottled sandy siltstone. Average dip est. 10° - 15°. Fairly sandy. D.P. well polished 3935-4032.
- 4032 - 4055 Apparently tough shale. Decrease in sand in fine sample. Digs "tough". Fine to slightly silty shale @ 4050. Tabular break. Fish scales. Very poorly preserved forams.
- 4060 - 4065 About same, but slight increase in % of sandy & silty chips.
- 4105 - 4150 sand (Schwemmerger)

- 4155-4156 Log: "hard shell"  
4192-4194 " " "
- 4200 Essentially the same, - gray muddy sandy siltstone. Some of sand showed faint  $CCl_4$  cut (very faint). Good digging.  
Fine gray sand in bucket samples; silt & shale flakes in screen samples. Increase in gray sand @ 4210. Still an occasional sea shell fragment.  
*4200 - 4225 Sand - (Schlenker)*
- 4220 - 4239 Core #8. 10 ft. rec. (bottom 10 ft. lost, - catcher broke).  
Upper foot crumbly fine gray sandstone; then 6 ft. good rec. light gray medium hard, (dug fast), sandy & muddy mottled siltstone; a few more feet fine gray crumbly sandstone; Bottom 6 inched slate-gray hackley fracture shale with fish scales and Sisquoc age forams.  
Faint  $CCl_4$  cut in the crumbly sand. Funny "horse medecine" smell. Dips uncertain, - seem vaguely about  $20^\circ$ .
- 4239 - 4265 About the same, but streaks of soft white material like soft plaster of Paris (no fizz -  $HCl$ ).  
*4250 - 4285 Irregular fine ss. (Schlenker)*
- 4265 - 4267 Log: "shell"  
4267 - 4300 Brownish-gray finely silty, medium hard shale, some silt & sand. More limestone. Fossil fragments, but look like the ones at around 3500. Shale is some thin flakey, some tabular.  
*4295 - 4325 Irregular fine ss. (Schlenker)*
- 4300 - 4310 Same. Very faint  $CCl_4$  cut in sand chips.  
4315 Fine gray sand, - larger sample.  
4320 Fair gas show; faint oil show. Large sample of fine gray sand taken in bucket during show,
- 4325 - 4335 Principally finely arenaceous gray shale. Few fragments of limestone. A few bugs in some chunks; small amt of siltstone.  
4325 Fine gray sand, - about 1% fine brown shale grains
- 4345 - 4350 Dark gray very finely silty shale, and fine brownish clay shale. Few fossil fragments & pieces of limestone. Small amt fine ss. & siltstone.  
*4375 - 4390 Sand - (Schlenker) - Strong gas when cleaning out.*
- 4350 - 4420 All bucket samples contain fine gray sand. Screen samples consist mostly of gray, slightly silty shale with lesser amounts of fine gray sandstone and gray siltstone, and minor amounts of light gray ls. small gas show on ditch since 4320.  
Only difference in all samples is scattering of more brownish fine silty shale in minor amounts.
- 4431 - 4434 Log: medium hard shell.
- 4420 - 4562 All fine samples contain fine gray sand, - almost white when dry. Screen samples are of gray clay shale, light gray siltstone, and small amount of fine gray sandstone.. No lamination of Monterey type. Silt coatings on shale flakes suggest rock is mottled siltstone with shale. Good digging, - 50 - 70 feet a tower. Siltstone fragments suggest possible presence of organic debris, very fine, and interstitial to the fine sand grains. Fracture on the whole thin flakey, but does not seem to resemble "poker chip". Some very light gray groundmass in ss. @ 4515, etc., - strongly calcareous. Still fossils, but look like, and are in same kind of shale as 3500 ft. zone. Est 60% sh. & fm probably impervious as pores of ss. are full of fine material.

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4562 Oct. 28, 1936. Started laying down 5" Drill Pipe.  
 Ran Schiumberger.  
 Changed to new 3 $\frac{1}{2}$ " internal flush joint D.P.  
 Ran Eastman survey to 2958. Hole off 2 $\frac{3}{4}$ ", N. 33° W.  
 Running new Drill Pipe Nov. 2: bridge at about 3100. Strong gas  
 show cleaning out from 3100 - 3350.  
 Log "mud ditch showing lots of gas" cleaning out @ 4060  
 Nov. 5: Cleaning out @ 4300, - "Lots of gas". A.M. tower.  
 " (daylight): Cleaning out to 4562. "Found gas showing between  
 4375 and 4400. Showed gas at bottom, more so from about 4490 on"  
 Dumped 7 sacks aquagel.  
 "Trying to come out of hole, too much gas", - Log. Gas forced  
 mud up thru drill pipe when Kelly was unscrewed.  
 Got out and in again and drilled to 4582 with "good gas showing on  
 mud ditch".  
 Nov. 7: Came out of hole @ 4606 after 20-25 feet tough going. Bit  
 badly worn (sand - ?). Tried Dean rock bit, - NG, balled up  
 before getting to bottom. Went in with a Fleet bit.

(NOTE: Shale up the hole was mudded off with aquagel, hence a marked decrease  
 in the amount of shale in samples.

4570 - 4581	Small poor sample. Apparently sandy silt.
4585 - 4590	Cuttings of fine sandstone and silt. Faint CCl <sub>4</sub> cut in the ss. chi
4590 - 4600	Fine gray sand. Fine, but slightly coarser than up the hole, i.e. about 10% of the grains are somewhat coarser. Bit scoured.
4600 - 4630	All samples fine gray sand, probably representing silty sandstone.
4640	About same. Drills like sand. Fair gas on ditch. <i>8 ft. Sand - Schiumberger</i>
4655 - 4665	Core # 9. Full rec. Small amount chunks of shale in top, - could possibly be from above, but a few seem probably in place, being 2-3 inches across. Rest of core (9-10 feet) is very fine silty sandstone (or very sandy siltstone), gnarled and mottled. Very faint cut with CCl <sub>4</sub> . Poor dip possibly 27°. A few poorly preserved fossil fragments. The shale contained Sisquoc forams.
4665 - 4700	fine gray sand and siltstone, small amount of shale. Rock probably about same as Core #9. Gas on ditch @ 4685.
<i>4690 - 4717</i>	About the same. Silty fine ss. Small screen samples.
4720	Large bucket sample of fine gray sand (no cut); no screen sample.
4725	
<i>4731 - 4742</i>	fine gray sand.
<i>4742 - 4747</i>	Fine gray sand and chips of gray shale & brown shale. Small sample
<i>4747 - 4752</i>	Fine gray sand.
<i>4749 - 4750</i>	"Hard shell"
<i>4752 - 4757</i>	Small sample gray silty shale. Either represents contamination or very small amt of shale, or probably shale is making mud.
4761 - 4764	"Hard shell". Gas show after breaking thru.
4765 - 4770	Gray sand and fragments of gray siltstone & brown silty shale.
- 4770	Fine gray sand, - possibly slightly coarser
4775 - 4777	"Hard shell". Probably limey from ls. chips.
4777 - 4780	Fine gray sand & siltstone. Few fossil fragments in sandy silt. small amount limestone chips. Very small amount of oil
- 4800	Fairly good gas show on ditch.
- 4830	Finer sand and less of it. Also very small shale samples.
4840	Fine gray sand. Small sample, - about a tablespoon. Taken same way.
4840 - 4845	Fair sized sample dark gray silty shale.
4850	Full glass, fine gray sand.

9

- 4850 - 4855 Small sample, gray slightly silty shale  
4860 Slightly coarser, but still fine gray ~~shale~~ sand, very uniform.  
Faint light brown smears. - very dilute oil in spots - ?  
Very faint cut  $\text{CCl}_4$ .
- 4870 Same  
4875 - 4880  $\frac{1}{2}$  jar finely silty brownish-gray shale.  
4900 Same. Slight increase in amount of sand at 4895.  
4930 Same.  
4935 Same. Increase in sand quantity.  
4940 Sandy gray silty shale.  
4945  $\frac{1}{2}$  jar fine gray sand.
- Nov. 12, 1936: Ran Schlumberger from 4964 up to 3682. Ran 2nd run for 10 ft. diameter resistance curve. Tried to repeat 5 minutes after passing coming out but found soft bridge at 4100.
- 4966 - 4982 Core # 10. Full rec. Hard massive dark gray shale. Large (2 - 4 inches) conchoidal fracture. Silt segregations rare. few fish remains. Hard, but exfoliates readily. Makes mud when drilling. Contains abundant forams in the shale. Good "Reef Ridge" fauna. Dips about  $15^\circ$ .
- 4982 - 4999 Hard tough shale & shells. Apparently same as core.
- Shut down Nov. 21;  
Nov. 22: Cleaning out. Good gas show commencing at about 4000 to bottom. (Probably all from same place.)
- 4999 - 5005 Hard tough shale. Apparently same. Reduced hole from 9-5/8 to 7-7/8 to 5011; 7-5/8 hole below 5011.
- 5011 - 5015 Dark gray siltstone & dark gray shale. Good bugs in a few chips.  
5030 Fine gray sand. Very faint  $\text{CCl}_4$  cut.
- 5035 - 5040 Gray shale & siltstone.  
5040 - 5045 Mostly fine gray shale. Some siltstone & fine sand. Chip of ls.  
5045 - 5050 Gray shale and some siltstone.  
5055 Fine gray sand with gray shale & siltstone.  
5060 - 5065 Finely silty dark gray shale.  
- 5070 Same.  
5080 - 5085 Gray shale.
- (Note: All samples small, - less than  $\frac{1}{2}$  or  $\frac{1}{4}$  jar from 5075 to 5274. Shale probably making mud.)
- 5085 - 5090 Bucket sample. About teaspoon of fine gray sand.  
5100 Small. Fine gray sand.  
5100 - 5105 A few chips of gray shale & siltstone.  
5110 Fine gray sand.  
5110 - 5115 Gray silty shale & Siltstone.  
to  
5140 Same formation.  
5145 -  $\frac{1}{3}$  jar, fine gray sand.  
5145 - 5150 " " fine sand & siltstone  
5155 - 5160 " " gray silty shale.  
5165 - 5170  $\frac{1}{2}$  jar gray sand.

5175  $\frac{1}{4}$  jar fine gray sand.  
5175 - 5180  $\frac{1}{4}$  jar gray siltstone  
5180 - 5185 Gray silty shale.  
5190  $\frac{1}{4}$  jar fine gray sand.

5200 - 5274 All small samples, - less than  $\frac{1}{2}$  a jar. Apparently much shale which makes mud (several tanks pumped to sump).  
Log gas show commencing at 5200. Also oil show of flecks of oil buoying up chips of shale and fine sand floating on ditch. However they are scarce and showed Nov. 26 Afternoon and part of next morning. Fair show of gas on ditch at same time.  
Better shows seem from below 5250. From samples, formation apparently all shale and siltstone with stringers of medium fine sand, - at 5215, 5225, etc.

5274 - 5289 Core # 11. 14 ft. rec. Slate-gray shale. Massive with irregular conchoidal fracture, but showing bedding planes where interbedded with thin (  $\frac{1}{8}$  -  $\frac{1}{4}$  inch) stringers of sandy silt. Hard or tough, but breaks easily when struck, - spalls off.  
Steep dips of about  $50^{\circ}$ . Dips quite clear in enough section to be reliable. Numerous well preserved forams in scattered zones. Rare fish remains.

5289 - 5305 Ditch samples indicate same as core.  
5305 - 5310 Bucket sample gray sand, slightly coarser than usual.

5310 - 5350 Seems about same as core. Some cuttings or shavings of steel-gray or blue-gray finely silty, fairly hard shale (These commenced at about 5150) which occur in thinly shaved leaves. Apparently interbedded with material in core # 11.  
Hard at 5338. Used Hughes rock bit.

5370 - 5432 Drilled with Hughes rock bit. Principally gray shale and silty shale and siltstone.

(1380 ) 5432 - 5446 Core # 12 Nov. 30, 1936. About 12 ft. rec.  
Mottled, gnarled, cross-bedded (on small scale of a few inches) hard, dark gray siltstone. Medium to fine grained in sandy parts, but seems to have interstitial silt and low porosity. Dense.  
No cut  $\text{CCl}_4$ . Steep dips, -  $55^{\circ}$  -  $60^{\circ}$ . Minimum at one point due to cross bedding  $30^{\circ}$ . Few segregations or blobs of limestone.

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off

No. T 3-1824

Santa Barbara, Calif. June 13, 19 39

Mr. A. E. Ireland,  
Carmalia, Calif.

Agent for O. C. Field Gasoline Corporation

DEAR SIR:

Your well No. 1, Sec. 21, T. 9 N., R. 33 W., S. B. B. & M.,  
Cat Canyon Field, in Santa Barbara County, was tested for  
shut-off of water on June 12, 19 39. Mr. R. G. Frame,  
Time and date  
designated by the supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there  
were also present A. E. Ireland, Superintendent, and Z. Craddock, driller

Location of water tested above 6052' and normal fluid level not determined  
Depth and manner { 2796 ft. of 8-5/8 in. 36 lb. } casing was { cemented } in shale  
of water shut-off: { 3256 ft. of 7-5/8 in. 33.7 lb. } { packed } 6/8/39 Formation  
at 6052 ft. with 100 sacks Victor High Early cement by Casing method.  
Water string was landed in 9-5/8" rotary hole.  
Size, rotary or cable tool  
Casing record of well 18" oam. 60'; 10-3/4" oam. 2796'; 8-5/8" and 7-5/8" as above

Reported total depth of hole 6174 ft. Hole bridged from - ft. to - ft. Hole cleaned out to 6174 ft. for this test.  
At time of test depth of hole measured -- ft. and bailer brought up sample of see below  
At -- oil bailed to -- ft., drilling fluid { bailed } to -- ft.  
Time and date { swabbed }  
At -- top of oil found at -- ft., top of fluid found at -- ft.  
Time and date

MR. IRELAND REPORTED THE FOLLOWING:

1. The top of the Monterey (arenaceous zone) was located at 6020'.
2. No casing test was made.
3. 5' of set cement was drilled out of the 7-5/8" casing, equivalent to 1 sack.
4. The Eastman tester had been run in the hole.
5. The packer was reported set at 6032'.
6. The space between the 3 1/2" drill pipe and the 7-5/8" casing was filled with mud fluid and remained in that condition during the test, demonstrating that the packer prevented any migration of fluid between drill pipe and casing.
7. The tester valve was opened at 10:18 a.m. and remained open for 37 minutes. There was one good puff of air and no action for the remainder of the test.

(Continued)

R. D. BUSH  
State Oil and Gas Supervisor

By \_\_\_\_\_ Deputy



STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

**DIVISION OF OIL AND GAS**

**Report on Test of Water Shut-off**  
**OR**

**Special Report on Operations Witnessed**

No. T 3-1824

Page 2

O. C. Field Gasoline Corporation

Well No. 1, Sec. 21, T. 9 N., R. 33 W., S. B. B. & M.

**THE ENGINEER NOTED THE FOLLOWING:**

1. When the drill pipe was pulled out, approximately 130' of fluid was found in the drill pipe, equivalent to 1 bbl.
2. The fluid consisted of thin mud fluid with no free water.
3. The pressure chart indicated that the valve was open during the entire test.

**THE SHUT-OFF IS APPROVED.**

CC - Santa Maria Office

Make	Model	Engine	Power	HP	Year
				115	1927
				6-13-39	6-13-39

R. D. BUSH

State Oil and Gas Supervisor

By

Deputy

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off

No. T 3-1384

Santa Barbara, Calif. October 13, 1936

Mr. A. E. Ireland,

Casmalia, Calif.

Agent for O. C. Field Gasoline Corp.

DEAR SIR:

Your well No. 1, Sec. 21, T. 9 N., R. 33 W., S. B. B. & M.,

Cat Canyon Field, in Santa Barbara County, was tested for

shut-off of water on October 10 - 9:00 a.m., 1936. Mr. J. B. Case

designated by the supervisor, was present as prescribed in Section 19, Chapter 718, Statutes 1915, as amended, and there were also present A. E. Ireland, Superintendent, and Geo. Robinson, driller

Location of water tested above 2796 and normal fluid level not reported

Depth and manner of water shut-off: { 2796 ft. of 10-3/4 in. 40.5 lb. } casing was { cemented } in shale  
" " " " " " { landed 10/3/36 } Formation

at 2796 ft. with 500 sacks Victor Oilwell cement by Casing method.

Water string was landed in 15 1/8" rotary hole.

Casing record of well 60' of 18" conductor cemented

10-3/4" New Standard Seamless as above

Reported total depth of hole 2800 ft. Hole bridged from -- ft. to -- ft. Hole cleaned out to 2800 ft. for this test.

At time of test depth of hole measured / ft. and bailer brought up sample of See below

At 6:00 p.m., October 9, 1936 oil bailed to -- ft., drilling fluid { bailed } to 2500 ft.

At 9:00 a.m., October 10, 1936 top of oil found at -- ft., top of fluid found at 2500 ft.

MR. IRELAND REPORTED THE FOLLOWING:

1. Top of the Foxen shale encountered at 600'.
2. Top of the Sisquoc formation encountered at 2475'.
3. No casing test was made.
4. 12' of set cement was drilled out of the 10-3/4" casing, equivalent to 5.5 sacks.
5. The last 100 sacks of cement was treated with quick-setting chemical.
6. Mud fluid was circulated for 8 hr. with the casing hanging at 2796', prior to cementing the casing. The total loss of mud fluid during the 8 hr. was 14 bbl.

THE DEPUTY NOTED THE FOLLOWING:

1. No fluid entered the well while standing 15 hr. for test.

R. D. BUSH

State Oil and Gas Supervisor

(Continued)

By Deputy

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

**DIVISION OF OIL AND GAS**

**Report on Test of Water Shut-off  
OR  
Special Report on Operations Witnessed**

No. T 3-1384  
Page 2

O. C. Field Gasoline Corp.

Well No. 1, Sec. 21, T. 9 N., R. 33 W., S. B. B. & M.,

2. The bailer could not be spudded below 2765' and brought up very heavy mud fluid and pieces of set cement.  
Approval was given to clean the bridge out with the bailer and wait for further test.

THE DEPUTY RETURNED TO THE WELL AT 5:00 P.M., AT WHICH TIME MR. IRELAND FURTHER REPORTED:

1. Heaving shale kept coming in at the bottom as cleaning out with the bailer progressed.
2. The fluid level had been lowered to 2765' during the bailing.
3. No further progress in getting the bailer to bottom seemed possible.

THE DEPUTY NOTED THE FOLLOWING:

1. Bailer run in and spudded at 2765' and brought out about 10' of shale fragments, indicating shale had heaved into the casing.

The test indicates that the 10-3/4" shut-off is probably effective but is not conclusive because of bridge material in the casing. A decision is therefore deferred.

Oral approval given to continue the drilling of the well until oil and/or gas-bearing formations are encountered is hereby confirmed.

Please file supplementary notice to drill, covering your oral proposal to cement a solid string of 8-5/8" casing over the first showings of oil and gas cored below 2800'.

Shape	Model	Cross Section	Cards	Pages
				116 171
				10-13-34 10-13-34

R. D. BUSH

State Oil and Gas Supervisor

By

*J. G. Holman*  
*J. D. Bush*

Deputy

3

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P 3-2671

Santa Barbara, Cal. August 4, 1936

Mr. A. E. Ireland,

Casmalia, Cal.

Agent for O. C. Field Gasoline Corp.

DEAR SIR:

Your proposal to drill Well No. 1, Section 21, T.9 N., R.33 W., S.B.B. & M., Cat Canyon Oil Field, Santa Barbara County, dated July 28, 1936, received Aug. 4, 1936, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:

"The elevation of the derrick floor above sea level is 1000 feet.  
The well is 560 feet N. and 1000 feet E. from West 1/4 corner of Sec. 21  
We estimate that the first productive oil or gas sand should be encountered  
at a depth of about \_\_\_\_\_ feet, more or less."

PROPOSAL:

"We propose to use the following strings of casing, either cementing or landing them as here indicated:

Size of Csg., In.	Weight, Lb. Per Foot	New or Second Hand	Depth	Landed or Cemented
17"	60	Second hand	20	Conductor

Casing program to be determined by formations encountered. Wild cat well.  
No information obtainable. Your department to be notified before any casing is set.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing."

DECISION:

THE PROPOSAL IS APPROVED PROVIDED THAT:

1. Mud fluid of not less than 70 lb. per cubic foot shall be used in the drilling of the well and the column of mud fluid shall be maintained at all times to the surface, particularly while pulling the drill pipe.
2. Adequate blow-out prevention equipment shall be provided and ready for operation at all times.
3. The character of the fluid content of all porous formations shall be determined and if of commercial value shall be protected in a manner approved by this Division.
4. THIS DIVISION SHALL BE NOTIFIED AS FOLLOWS:
  - (a) Of any oil or gas showings encountered.
  - (b) To witness a test of each possible water shut-off.

R. D. BUSH

State Oil and Gas Supervisor

By

Deputy

Index	Model	Cross Section	Cards	8-4-36	8-4-36
42	150a				
Prop					
Rec. Re					
8-8-36					

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Notice of Intention to Drill New Well

This notice must be given before drilling begins

083-00375

5

Casmalia

Cal.

July 28, 1936

19

Mr. S. G. Doleman

Deputy State Oil and Gas Supervisor

Santa Barbara

Cal.

DIVISION OF OIL AND GAS  
RECEIVED  
AUG - 4 1936  
SANTA BARBARA, CALIF.

DEAR SIR:

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well No. 1, Sec. 21, T. 9-N, R. 33-W, S.B. B. & M.,

Cat Canyon ~~Santa Maria~~ Oil Field, Santa Barbara County.

The well is 560 feet N. or 4, and 1000 feet E. ~~from~~ West 1/4 corner of Sec. 21  
(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is 1000 feet.

We propose to use the following strings of casing, either cementing or landing them as here indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	New or Second Hand	Depth	Landed or Cemented
17"	60	Second hand	20	Conductor
Casing program to be determined by formations encountered. Wild cat well.				
No information obtainable. Your department to be notified before any casing				
is set.				

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

We estimate that the first productive oil or gas sand should be encountered at a depth of about \_\_\_\_\_ feet, more or less.

Respectfully yours

Address Box 7, Casmalia, Calif.

O. C. FIELD GASOLINE CORPORATION  
(Name of Company or Operator)

Telephone number Santa Maria 1335 L

By

O. C. Field

ADDRESS NOTICE TO DEPUTY STATE OIL AND GAS SUPERVISOR IN CHARGE OF DISTRICT WHERE WELL IS LOCATED

Map	Model	Cross Section	Cords	114 121
				8-4-36